

LGE-KU Generating Capacity (April 2018)

Plant Name	In-Service Date	Age (yr)	Generator Nameplate Ratings (MW)
Coal Units:			
Brown 1	1957	61	114
Brown 2	1963	55	180
Brown 3	1971	47	464
Ghent 1	1974	44	557
Ghent 2	1977	41	556
Ghent 3	1981	37	557
Ghent 4	1984	34	556
Mill Creek 1	1972	46	356
Mill Creek 2	1974	44	356
Mill Creek 3	1978	40	463
Mill Creek 4	1982	36	544
Trimble County 1 ¹	1990	28	425
Trimble County 2 ¹	2011	7	629
Coal total			5,753
Natural Gas Combined Cycle Units:			
Cane Run 7 (Combined Cycle)	2015	3	808
Natural Gas Combined Cycle total			808
Natural Gas Peaking Units:			
Brown 5 - 11 (7 units)	1995-2001	17-23	981
Cane Run 11	1968	50	16
Haefling 1-2	1970	48	41
Paddy's Run 11-12	1968	50	49
Paddy's Run 13	2001	17	178
Trimble County 5-11 (6 units)	2002-2004	14-16	1,194
Zorn 1	1969	49	18
Natural Gas Peaking total			2,478
Hydroelectric Units:			
Dix Dam 1-3	1925	93	34
Ohio Falls 1-8 (8 units)	1928	90	101
Hydro total			134
Solar Units			
Brown Solar	2016	2	10
Solar total			10
Total Capacity			9,184

¹ LGE-KU owns 75% of total capacity; LGE-KU's share is shown.