UNOFFICIAL COPY 24 RS BR 1782

1		AN	ACT relating to the retirement of fossil fuel-fired electric generating units.					
2	Be i	t enac	ted by the General Assembly of the Commonwealth of Kentucky:					
3		→ S	ection 1. KRS 278.264 is amended to read as follows:					
4	(1)	Not	withstanding any provision of law to the contrary, the commission shall have					
5		the a	authority to approve or deny the retirement of an electric generating unit owned					
6		by a	utility. Prior to retiring an electric generating unit, a utility shall apply to the					
7		com	mission for an order approving the retirement, and shall give the commission					
8		thirt	y (30) days' notice of the application. The commission shall enter an order					
9		appr	oving, approving with conditions, or denying the application within one					
10		hund	dred eighty (180) days of receiving an administratively complete application.					
11	(2)	The	There shall be a rebuttable presumption against the retirement of a fossil fuel-fired					
12		elec	tric generating unit. The commission shall not approve the retirement of an					
13		elec	electric generating unit, authorize a surcharge for the decommissioning of the unit,					
14		or ta	or take any other action which authorizes or allows for the recovery of costs for the					
15		retir	ement of an electric generating unit, including any stranded asset recovery,					
16		unle	ss <u>:</u>					
17		<u>(a)</u>	The commission finds that the utility has no undepreciated investment in					
18			the fossil fuel-fired electric generating unit or any of its ancillary units;					
19		<u>(b)</u>	The commission finds that the costs to operate the fossil fuel-fired electric					
20			generating unit and its ancillary units are greater than the revenues it and					
21			its ancillary units generate; and					
22		<u>(c)</u>	The presumption created by this section is rebutted by evidence sufficient for					
23			the commission to find that:					
24			<u>1.[(a)]</u> The utility will replace the retired electric generating unit with new					
25			electric generating capacity that:					
26			\underline{a} .[1.] Is dispatchable by either the utility or the regional transmission					
27			organization or independent system operator responsible for					

UNOFFICIAL COPY 24 RS BR 1782

1				balancing load within the utility's service area;			
2		<u>b.[2.]</u> Maintains or improves the reliability and resilience of the electric					
3				transmission grid; and			
4			<u>c.</u>	[3]. Maintains the minimum reserve capacity requirement established			
5				by the utility's reliability coordinator;			
6			<u>2.[(b)]</u>	The retirement will not harm the utility's ratepayers by causing the			
7			ut	ility to incur any net incremental costs to be recovered from ratepayers			
8			th	at could be avoided by continuing to operate the electric generating			
9			ur	nit proposed for retirement in compliance with applicable law; and			
10			<u>3.[(c)]</u>	The decision to retire the fossil fuel-fired electric generating unit is			
11			no	ot the result of any financial incentives or benefits offered by any			
12			fe	deral agency.			
13	(3)	The	utility sh	all at a minimum provide the commission with evidence of all known			
14		direct and indirect costs of retiring the electric generating unit and demonstrate that					
15		cost savings will result to customers as a result of the retirement of the electric					
16		generating unit.					
17	(4)	The commission shall prepare and submit an annual report to the Legislative					
18		Rese	arch Cor	mmission by December 1 of each year detailing:			
19		(a)	The nu	mber of requests by utilities to retire electric generating units in the			
20			Commo	onwealth, the nameplate capacity of each of those units, and whether			
21			the requ	nest was approved or denied by the commission;			
22		(b)	The im	pact of any commission-approved retirement of an electric generating			
23			unit on	the:			
24			1. C	ommonwealth's generation fuel mix;			
25			2. R	equired capacity reserve margins for the utility;			
26			3. N	eed for capacity additions or expansions at new or existing facilities as			
27			a	result of the retirement; and			

UNOFFICIAL COPY 24 RS BR 1782

1		4.	Need for additional purchase power or capacity reserve arrangements;
2			and
2	(a)	Who	than the national resulted in stranged costs for the retarrayon that will be

4

5

(c) Whether the retirement resulted in stranded costs for the ratepayer that will be recovered by the utility through a surcharge or some other separate charge on the customer bill.

Page 3 of 3